

<p>Office of  <b>Manager (System Operation)</b>  33kV Grid Sub-Station Building  Minto Road, New Delhi-110002  Ph. No. 23211207  Fax No. 23221012, 23221059</p>		<p><b>DELHI TRANSCO LIMITED</b>  <b>STATE LOAD DESPATCH CENTER</b>  REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA  ROAD, NEW DELHI-110002  <a href="http://www.dtl.gov.in">www.dtl.gov.in</a>      <a href="http://www.delhisldc.org">www.delhisldc.org</a></p>
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No. F.DTL/207/2017-18/Mgr(SO)/EAC/534

Dated: 06.11.2017

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)  
G. Manager (BTPS), (Fax No. : 95120-2410056)  
Managing Director (IPGCL)  
Managing Director (PPCL)  
Head, PMG, BYPL  
Head, PMG, BRPL  
MD, TPDDL, Kingsway Camp, N Delhi-09  
Director (Commercial), NDMC  
G.E.(U),Electric Supply  
SE (Commercial), NRPC

**Sub.:** **Provisional Intra-State ABT based Energy Account for the month of Oct-17**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of October, 2017 . The Energy accounts contain the following

Annexure-1	Plant availability factor monthly of Generating stations(PAFM).
Annexure-2	Monthly weighted average entitlement of Distribution licensees
Annexure-3	Energy scheduled & Incentive Energy to beneficiaries from generating stations
Annexure-4	Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL)
Annexure-5	Details of PLF & Incentive Energy of Rithala Generating Station.
Annexure-6	Details of Energy booked to BRPL from TOWMCL plant ,East Delhi MSW & MSW Bawana.
Annexure-7	Details of Energy scheduled to STOA customers & Transaction from Energy Exchanges.

The Account has been prepared as per CERC Tariff Regulation for the period 01.04.2017 to 31.03.2020 of DERC vide order dated 31.08.2017 issued for IPGCL / PPCL .

Based on DERC letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of power from Rithala Generating Plant of TPDDL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above



Manager(EAC/SO)

**Copy for kind information:**

The Secretary, DERC  
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92  
GM(T),SLDC  
DGM(T) TO DIR (OPERATION)  
G.M.(O&M-I),DTL  
G.M.(O&M-II),DTL  
G.M.(C&RA),DTL  
D.G.M.(SO)  
D.G.M.(SCADA)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**

Annexure-1

**Provisional Energy Accounts for the month of Oct'17**

**A Details of Plant Availability factor for the month of Generating Station with in Delhi**

Stations	Period	PAFM in %	PAFN in %
RPH#	Apr'17	0.00	0.00
	May'17	0.00	0.00
	June'17	0.00	0.00
	July'17	0.00	0.00
	Aug'17	0.00	0.00
	Sept'17	0.00	0.00
	Oct'17	0.00	0.00
GT	Apr'17	<b>67.36</b>	<b>67.36</b>
	May'17	<b>84.35</b>	<b>76.34</b>
	June'17	<b>80.9</b>	<b>77.84</b>
	July'17	<b>81.16</b>	<b>78.68</b>
	Aug'17	<b>78.41</b>	<b>78.63</b>
	Sept'17	<b>80.81</b>	<b>78.99</b>
	Oct'17	82.91	79.46
PPCL	Apr'17	<b>96.08</b>	<b>96.08</b>
	May'17	<b>97.5</b>	<b>96.81</b>
	June'17	<b>96.21</b>	<b>96.61</b>
	July'17	<b>97.98</b>	<b>96.96</b>
	Aug'17	<b>97.01</b>	<b>96.97</b>
	Sept'17	<b>96.32</b>	<b>96.86</b>
	Oct'17	96.42	96.80
Bawana	Apr'17	76.00	76.00
	May'17	85.47	80.81
	June'17	88.20	83.25
	July'17	91.57	85.36
	Aug'17	90.27	86.36
	Sept'17	44.29	79.46
	Oct'17	41.59	74.33

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation for FY 17-18 to FY 19-20 dated 31.08.2017.

**# Availibility of BTPS & RPH w.e.f 01.01.2016 has been calculated as per directions of Delhi Pollution Control Committee (DPCC) issued vide letter dated 31.12.2015 , 02.02.2016 , 21.03.2016 & 15.03.17 subject to finalisation at the end of financial Year.**

$$\text{PAFM or PAFN} = \frac{10000 * \sum_{i=1}^n \text{Dci} * \{N * \text{IC} * (100 - \text{Aux})\}}{N * \text{IC}} \%$$

- AUX = Normative Auxiliary Energy Consumption in %  
Dci = Average Declared Capacity (in Ex-bus MW),  
IC = Installed Capacity (in MW) of the Generating station  
N = Number of days during the period i.e. month or the year as the case may be.  
PAFM = Plant Availability factor Achieved during the month in %  
PAFN = Plant Availability factor Achieved during upto the end of month in %

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Oct'17**

**A Details of Plant Availability factor for the month of Generating Station with in Delhi**

Stations	Period	PAFM in %	PAFN in %
BTPS#	Apr'17	58.82	58.82
	May'17	56.88	57.84
	June'17	57.42	57.70
	July'17	58.52	57.91
	Aug'17	59.45	58.22
	Sept'17	55.83	57.83
	Oct'17	30.60	53.89
Rithala**	Apr'17	89.17	89.17
	May'17	89.17	89.17
	June'17	89.17	89.17
	July'17	89.17	89.17
	Aug'17	89.17	89.17
	Sept'17	89.17	89.17
	Oct'17	89.17	89.17

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

CC1= (AFC/12)( PAF1 / NAPAF ) subject to ceiling of (AFC/12)

CC2='-----

CC3='-----

CC12 = ((AFC) ( PAFY / NAPAF ) subject to ceiling of (AFC)) – (CC1+CC2 +CC3 +CC4 + CC5 + CC6 + CC7 + CC8 + CC9 + CC10 + CC11)

\* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively  
 IC of BAWANA GTUnit #1&#2 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)  
 Associated WHRUnit#1 126.8MW  
 Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)  
 COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs  
 COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs  
 COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).

\*\* COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6\*3) of Rithal on combined cycle mode on 04.09.11

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
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**B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	MP
BTPS	Apr'17	33.420	18.990	22.770	17.730	7.090	0	0
	May'17	33.420	18.990	22.770	17.730	7.090	0	0
	June'17	33.420	18.990	22.770	17.730	7.090	0	0
	July'17	33.420	18.990	22.770	17.730	7.090	0	0
	Aug'17	33.420	18.990	22.770	17.730	7.090	0	0
	Sept'17	33.420	18.990	22.770	17.730	7.090	0	0
	Oct'17	33.420	18.990	22.770	17.730	7.090	0	0
RPH	Apr'17	43.920	25.400	30.680				
	May'17	43.920	25.400	30.680				
	June'17	43.920	25.400	30.680				
	July'17	43.920	25.400	30.680				
	Aug'17	43.920	25.400	30.680				
	Sept'17	43.920	25.400	30.680				
GT	Apr'17	61.030	8.590	30.250	0.000	0.000	0.13	
	May'17	61.030	8.590	30.250	0.000	0.000	0.13	
	June'17	61.030	8.590	30.250	0.000	0.000	0.13	
	July'17	61.030	8.590	30.250	0.000	0.000	0.13	
	Aug'17	61.030	8.590	30.250	0.000	0.000	0.13	
	Sept'17	<b>15.462</b>	<b>8.589</b>	<b>30.252</b>	<b>45.567</b>	<b>0.000</b>	<b>0.130</b>	
PPCL	Oct'17	<b>12.206</b>	<b>8.589</b>	<b>30.251</b>	<b>48.824</b>	<b>0.000</b>	<b>0.130</b>	
	Apr'17	28.290	16.070	19.280	30.300	6.060		
PPCL	May'17	28.290	16.070	19.280	30.300	6.060		
	June'17	28.290	16.070	19.280	30.300	6.060		
	July'17	28.290	16.070	19.280	30.300	6.060		
	Aug'17	28.290	16.070	19.280	30.300	6.060		
	Sept'17	28.290	16.070	19.280	30.300	6.060		
	Oct'17	28.290	16.070	19.280	30.300	6.060		
Rithala	Apr'17			100.000				
	May'17			100.000				
	June'17			100.000				
	July'17			100.000				
	Aug'17			100.000				
	Sept'17			100.000				
Oct'17			100.000					

**Weighted Avg. entitlement of beneficiaries from Bawana CCGT & MSW Bawana as per DERC order**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'17	31.130	18.000	21.750	7.300	1.820	10	10
	May'17	31.130	18.000	21.750	7.300	1.820	10	10
	June'17	31.130	18.000	21.750	7.300	1.820	10	10
	July'17	31.130	18.000	21.750	7.300	1.820	10	10
	Aug'17	31.130	18.000	21.750	7.300	1.820	10	10
	Sept'17	31.130	18.000	21.750	7.300	1.820	10	10
	Oct'17	31.130	18.000	21.750	7.300	1.820	10	10
MSW Bawana	Apr'17	41.810	23.900	29.200	5.090			
	May'17	41.810	23.900	29.200	5.090			
	June'17	41.810	23.900	29.200	5.090			
	July'17	41.810	23.900	29.200	5.090			
	Aug'17	41.810	23.900	29.200	5.090			
	Sept'17	41.810	23.900	29.200	5.090			
Oct'17	41.810	23.900	29.200	5.090				

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Oct'17**

**Cum. Weighted Avg. entitlement of beneficiaries from PPCL& Bawana CCGT**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Upto Oct'17	31.1300	18.0000	21.7500	7.3000	1.8200	10	10
PPCL	Upto Oct'17	28.2900	16.0700	19.2800	30.3000	6.0600		

**Cum. Weighted Avg. entitlement of beneficiaries from BTPS ,GT & RPH**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP
<b>GT</b>	<b>Upto Oct'17</b>	<b>47.569</b>	<b>8.590</b>	<b>30.250</b>	<b>13.461</b>	<b>0.000</b>	<b>0.130</b>
RPH	Upto Oct'17	43.9200	25.4000	30.6800	0.0000	0.0000	
BTPS	Upto Oct'17	33.4200	18.9900	22.7700	17.7300	7.0900	

**DELHI TRANSCO LIMITED**  
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**C) Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	7.625	0.000	3.375	
CHAMERAHEP	7.900	5.477	0.000	2.423	
CHAMERA-II HEP	13.330	9.240	0.000	4.090	
CHAMERA-III HEP	12.734	8.827	0.000	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
<b>DADRI TPS</b>	<b>90.000</b>	<b>66.580</b>	<b>8.539</b>	<b>0.000</b>	<b>14.881</b>
<b>DADRI-II TPS</b>	<b>74.516</b>	<b>55.672</b>	<b>18.956</b>	<b>0.000</b>	
DHAULIGANGA	13.210	9.157	0.000	4.053	
DULAHSTI HEP	12.830	8.894	0.000	3.936	
<b>JHAJJAR</b>	<b>46.200</b>	<b>0.000</b>	<b>5.281</b>	<b>40.919</b>	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	4.690	2.713	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
<b>RIHAND-III STPS</b>	<b>13.191</b>	<b>7.817</b>	<b>5.374</b>	<b>0.000</b>	
SEWA-II HEP	13.330	9.240	0.000	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
<b>SALAL HEP</b>	<b>11.620</b>	<b>11.620</b>	<b>0.000</b>	<b>0.000</b>	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	8.880	0.000	3.930	
UNCHAHAAR-I	5.710	2.508	1.450	1.752	
UNCHAHAAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	7.653	0.000	3.387	
PARBATHI-III	12.730	8.824	0.000	3.906	
URI HEP-II	13.452	9.325	0.000	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
<b>SASAN</b>	<b>11.250</b>	<b>4.7750</b>	<b>6.1299</b>	<b>0.3451</b>	
<b>UNCHAHAAR-IV</b>	<b>5.518</b>	<b>0.0000</b>	<b>0.0000</b>	<b>5.5180</b>	

The allocation from Sasan, Singrauli, Dadri(Th)-I & Jhajjar was revised w.e.f. 01.08.2014 as per DERC order for FY14-15 & further allocation from sasan, BTPS & GT are revised w.e.f 08.10.2015 as per DERC Tariff order for FY 15-16. The swapping of power b/w TPDDL & BYPL from Sasan & BTPS as done by DERC vide Tariff order for FY 15-16 has been stayed by ATE & stay is implemented w.e.f 04.05.16 with the direction of DERC

\*Allocation from GT, Dadri(th)-I&II, Sasan, Aravli Jhajjar, Rihand-III & Salal has been changed as per DERC Order FY-17-18 w.e.f 03.09.2017

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Oct'17**

**D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	7.625	0.000	3.375	
CHAMERAHEP	7.900	5.477	0.000	2.423	
CHAMERA-II HEP	13.330	9.240	0.000	4.090	
CHAMERA-III HEP	12.734	8.827	0.000	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
<b>DADRI TPS</b>	<b>90.000</b>	<b>50.098</b>	<b>8.539</b>	<b>16.482</b>	<b>14.881</b>
<b>DADRI-II TPS</b>	<b>74.516</b>	<b>39.030</b>	<b>18.927</b>	<b>16.559</b>	
DHAULIGANGA	13.210	9.157	0.000	4.053	
DULAHSTI HEP	12.830	8.894	0.000	3.936	
<b>JHAJJAR</b>	<b>46.200</b>	<b>19.371</b>	<b>5.281</b>	<b>21.548</b>	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	4.690	2.713	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
<b>RIHAND-III STPS</b>	<b>13.191</b>	<b>6.3510</b>	<b>3.9080</b>	<b>2.9310</b>	
SEWA-II HEP	13.330	9.240	0.000	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
<b>SALAL HEP</b>	<b>11.620</b>	<b>9.037</b>	<b>0.000</b>	<b>2.583</b>	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	8.880	0.000	3.930	
UNCHAHAR-I	5.710	2.508	1.450	1.752	
UNCHAHAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	7.653	0.000	3.387	
PARBATI-III	12.730	8.824	0.000	3.906	
URI HEP-II	13.452	9.325	0.000	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGOAN-II	10.490	4.607	2.665	3.218	
<b>SASAN</b>	<b>11.250</b>	<b>2.5250</b>	<b>6.1299</b>	<b>2.5951</b>	
<b>UNCHAHAR-IV</b>	<b>5.518</b>	<b>0.0000</b>	<b>0.0000</b>	<b>5.5180</b>	

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Oct'17**

**E) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
BTPS	BRPL	37.940803
	BYPL	23.083960
	TPDDL	29.747417
	NDMC	20.048721
	MES	5.499349
	Total	116.320250
RPH*	BRPL	-0.228735
	BYPL	-0.132283
	TPDDL	-0.159781
	NDMC	0.000000
	MES	0.000000
	IP	0.000000
Total	-0.520800	
GT(APM, PMT, RLNG)	BRPL	5.578655
	BYPL	4.016077
	TPDDL	39.558345
	NDMC	5.738566
	IP	0.260400
Total	55.152043	
GT(S-RLNG)	BRPL	0.144016
	BYPL	0.139566
	TPDDL	2.683358
	NDMC	0.007518
	MES	0.000000
Total	2.974458	
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	

\*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus., Further as per GNCTD order dt 26.07.2016 w.e.f 01.09.2016 onwards, 0.35MW Auxillary Power reallocated to IP from GT in place of RPH.

As per DERC Tariff Regulation dated 31.08.2017 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2017-18 to 2019-20 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	85	85	85
SHR in Kcal/Kwh	Closed Cycle	2000	2450	1845	2750
	Open Cycle	2900	3125	2756	
Aux. Cons in %	Closed Cycle	2	2	2.5	8.5
	Open Cycle	0.5	0.5	1	

**Note:** 0.5 % Auxiliary Consumption at normative PLF of plant capacity as a other part of expenses under fixed cost approved by commission for PPCL & GT.



**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Oct'17**

**F) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
<b>PPCL(APM, PMT,RLNG)</b>	BRPL	53.965765
	BYPL	31.675883
	TPDDL	41.630665
	NDMC	59.228401
	MES	11.044786
	Total	197.545500
<b>PPCL (S-RLNG)</b>	BRPL	0.104676
	BYPL	0.077851
	TPDDL	0.468095
	NDMC	0.012120
	MES	0.002424
	Total	0.665165
<b>Bawana(APM, PMT,RLNG)</b>	BRPL	63.493064
	BYPL	36.988409
	TPDDL	48.621411
	NDMC	15.995034
	MES	3.814667
	PUNJAB	17.110845
	HARYANA	17.198434
	Total	203.221865
<b>Bawana (S-RLNG)</b>	BRPL	14.221862
	BYPL	9.526081
	TPDDL	20.251981
	NDMC	0.725753
	MES	0.296102
	PUNJAB	3.406780
	HARYANA	3.408441
	Total	51.837000
<b>Rithala(N- Gas)</b>	TPDDL	0.000000
<b>Rithala(Spot)</b>	TPDDL	0.000000

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
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**G) Details of Energy Scheduled to the Licensees ( in Mus ) from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
ANTA LF	0.0101300	0.0044491	0.0025730	0.0031079	
ANTA RF	0.0043900	0.0019281	0.0011151	0.0013469	
AURIYA GF		0.0000000	0.0000000	0.0000000	
AURIYA LF		0.0000000	0.0000000	0.0000000	
AURIYA RF	0.0193150	0.0084850	0.0049050	0.0059250	
BAIRASIUL	2.3110675	1.6020320	0.0000000	0.7090355	
CHAMERAHEP	7.8163600	5.4183008	0.0000000	2.3980592	
CHAMERA-II HEP	10.9485650	7.5895453	0.0000000	3.3590197	
CHAMERA-III HEP	7.2617700	5.0338590	0.0000000	2.2279110	
DADRI GF	7.8700625	3.4699765	1.9928943	2.4071917	
DADRI LF		0.0000000	0.0000000	0.0000000	
DADRI RF	0.0030750	0.0013511	0.0007806	0.0009433	0.0000000
DADRI TPS	227.6385675	168.9356798	30.6113602	0.0000000	28.0915275
DADRI-II TPS	326.8168325	239.8537280	86.9631045	0.0000000	0.0000000
DHAULIGANGA	12.0301650	8.3393104	0.0000000	3.6908546	
DULAHSTI HEP	29.1253550	20.1896961	0.0000000	8.9356589	
JHAJJAR*	203.9147625	0.0000000	0.0000000	203.9147625	
KOLDEM HEP		0.0000000	0.0000000	0.0000000	
KOTESHWAR	7.2673825	5.0377495	0.0000000	2.2296330	
NAPP	31.1956914	13.7011477	7.9237056	9.5708381	
NAPTHA JHAKRI*	31.9252675	18.7956820	0.0000000	13.1295855	
RAPP C	38.8225107	17.0508467	9.8609177	11.9107463	
RIHAND STPS	62.4722450	25.2398385	16.9028838	20.3295227	
RIHAND-II STPS	83.6015900	34.6213667	22.2861479	26.6940755	
RIHAND-III STPS	80.4131125	43.2705099	37.1426026	0.0000000	
SEWA-II HEP	1.4752550	0.8685416	0.0000000	0.6067134	
SINGRAULI	83.3189075	13.2337656	42.5788609	27.5062810	
SALAL HEP	19.7978725	19.7978725	0.0000000	0.0000000	
TEHRI HEP	13.8821850	9.6231306	0.0000000	4.2590544	
TANAKPUR	5.7705592	4.0001516	0.0000000	1.7704076	
UNCHAHAR-I	7.4816850	2.9665434	1.9284740	2.5866676	
UNCHAHAR-II	21.5053050	8.5875836	5.6871252	7.2305962	
UNCHAHAR-III	15.0478350	6.0285875	3.9747437	5.0445038	
URI HEP	7.0291425	4.8726016	0.0000000	2.1565409	
URI -II HEP	5.8196675	4.0341935	0.0000000	1.7854740	
TALA		0.0000000	0.0000000	0.0000000	
PARBATI-III	4.5112250	3.1271812	0.0000000	1.3840438	
FARAKA	7.8098050	2.7970860	2.1997694	2.8129496	0.0000000
KAHALGAON-I	24.7981280	9.0263615	7.1852705	8.5864960	0.0000000
KAHALGAON-II	80.0297980	31.6206109	21.4952727	26.9139144	0.0000000
SASAN	270.8284750	112.9603176	149.3825720	8.4855855	0.0000000
UNCHAHAR-IV	11.1263450	0.0000000	0.0000000	11.1263450	

\* Regulated Power

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

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**G) Details of Energy Scheduled to the Licensees ( in Mus ) from Long term Bilaterals**

Stations	Total for	BRPL	BYPL	TPDDL	NDMC
	State in Mus				
DVC(LT-3) at Ex-NRperiphery	155.262045	66.987693	39.819199	48.455153	
DVC(LT-3) at Ex-NR State periphery	153.277645	66.131525	39.310270	47.835849	
DVC(MEJIA)(LT-4) at Ex-NR Periphery	57.261545	24.039883	15.265919	17.955743	
DVC(MEJIA)(LT-4) at Ex-NR State Periphery	56.53348	23.734222	15.071817	17.727440	
DVC(MEJIA7)(LT-8) at NR periphery	48.621920		48.6219200		
DVC(MEJIA7)(LT-8) at NR State periphery	47.987598		47.9875980		
Haryana CLP Jhajjar(LT-5) at EX-NR periphery	51.403185			51.4031850	
Haryana CLP Jhajjar(LT-5) at EX-NR State periphery	50.091235			50.0912350	
DVC(MPL-DVC)(LT-6) at Ex-NR periphery	164.973285			164.9732850	
DVC(MPL-DVC)(LT-6) at Ex-NR State periphery	162.885425			162.8854250	
TOWMCL	4.4640000			4.4640000	
SECI	10.9690110	3.7652850	3.6551380	3.5485880	

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**J) Details of Cum. Incentive Energy Scheduled to the Licensees ( in Mus ) from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
RIHAND-I STPS	2.6768166	1.1075071	0.7008254	0.8684841	
RIHAND-III STPS	0.0000000	0.0000000	0.0000000	0.0000000	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} SGi / \{N \times IC \times (100 - AUXn)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SGi= Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUXn = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)

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**K) Details of Open Cycle operation of G.T.Stations in Delhi**

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
<b>GT</b>	1	06.10.2017	10.15	06.10.2017	13.00
		08.10.2017	12.12	08.10.2017	13.34
		11.10.2017	9.3	11.10.2017	10.3
		17.10.2017	9.02	17.10.2017	9.3
		28.10.2017	9.47	28.10.2017	10.45
	2	06.10.2017	10	06.10.2017	13.00
		08.10.2017	14.24	08.10.2017	16.17
		25.10.2017	7	25.10.2017	9.45
	3	04.10.2017	10.00	04.10.2017	13
		08.10.2017	8.20	08.10.2017	12.04
		09.10.2017	12.30	09.10.2017	14.45
		14.10.2017	12.25	14.10.2017	15.45
	4	17.10.2017	9.40	17.10.2017	12.00
		04.10.2017	11.20	04.10.2017	13.00
		05.10.2017	10.48	05.10.2017	12.00
		09.10.2017	13.18	09.10.2017	14.45
		14.10.2017	12.28	14.10.2017	15.45
	5	17.10.2017	10.13	17.10.2017	11.01
		03.10.2017	23.00	04.10.2017	1.30
		05.10.2017	10.00	05.10.2017	12.00
		07.10.2017	18.25	08.10.2017	10.00
		10.10.2017	3.15	10.10.2017	4.15
	6	14.10.2017	11.30	14.10.2017	13.05
		17.10.2017	9.00	17.10.2017	9.30
03.10.2017		23.00	04.10.2017	1.30	
08.10.2017		13.08	08.10.2017	14.00	
10.10.2017		3.15	10.10.2017	4.15	
<b>PPCL</b>	1	11.10.2017	10.11	11.10.2017	11.00
		14.10.2017	11.50	14.10.2017	13.05
		14.10.2017	8.48	14.10.2017	11.32
		15.10.2017	8.52	15.10.2017	14.14
		16.10.2017	5.34	16.10.2017	10.14
2	14.10.2017	8.48	14.10.2017	11.02	
	15.10.2017	8.52	15.10.2017	13.48	
	16.10.2017	5.34	16.10.2017	10.44	
<b>Bawana</b>	1	07.10.2017	11.47	08.10.2017	7.48
		14.10.2017	13.58	14.10.2017	16.20
	3	04.10.2017	10.10	04.10.2017	13.45
		08.10.2017	0.00	14.10.2017	10.15
		16.10.2017	12.00	19.10.2017	15.00
	4	01.10.2017	0.05	01.10.2017	2.12
		08.10.2017	0.00	08.10.2017	13.35
		11.10.2017	9.04	11.10.2017	19.15
<b>Rithala</b>		-Nil-			

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**L) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations**

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	TPDDL	0	0.000000			0.000000	0.000000

As far as Rithala is concerned, the tariff patition filed by TPDDL-G for determination of final Tariff ordre before the commission  
The salient features are:

- |    |  |   |  |
|----|--|---|--|
| 1) | Normative Annual Plant Availability Factor | = | 80%  |
| 2) | Auxilliary consumption                     | = | 3% on CC & 1% on OC                        |
| 3) | Station Heat rate                          | = | 3225 Kcal/Kwh on OC<br>2225 Kcal/Kwh on CC |

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**M) Details of Energy Injected by TOWMCL as per SEM**

Month	Total Injection by TOWMCL* in Mus(as per SEM)
Oct'17	12.749051

\*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

**N) Details of Energy Injected by East Delhi Municipal Waste Plant as per SEM**

Month	Total Injection by EDMWP* in Mus(as per SEM)
Oct'17	1.596502

\*(-) sign indicate net power drawal from BYPL.

**O) Details of Energy Scheduled by MSW Bawana**

all figures are in Mus

Period	Total	BRPL (41.81%)	BYPL (23.9%)	TPDDL (29.2%)	NDMC (5.09%)
Oct'17	9.5109324	3.976521	2.273113	2.777192	0.484106

\*MSW Bawana declared CoD of one unit no # 01 @12 MW w.e.f 10.01.2017 at 00.00 Hrs & unit #2 @ 12 MW w.e.f 28.02.2017 at 0.00 Hrs

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**P) Details of Energy Scheduled to ISOA Customers.**

S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quantum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
1	Duggar Fiber Pvt. Ltd./TPDDL	Yogendra Power Ltd. Hydro Proj	0.824880	From 01.10.17 to 31.10.17 under OA ISOA/202/06	1.27	From 04.08.2017 to 31.12.2017
2	Fortis Hospotel Limited/TPDDL	Yogendra Power Ltd. Hydro Proj	0.311040	From 04.10.17 to 27.10.17 under OA ISOA/0236/01	0.55(NR)	From 01.10.2017 to 27.10.2017
3	Max Super Sp. Hosp. West Block/BRPL	IEX	0.361325	From 01.10.17 to 15.10.17 under OA ISOA/197/03	1.38	From 06.07.2017 to 17.09.2017 & from 27.09.2017 to 15.10.2017
4	DLF Mall Saket New Delhi/BRPL	IEX				
5	DLF Promenade Ltd./BRPL	IEX				
6	Lodhi Property/BRPL	IEX			1.80	From 01.07.2017 to 14.09.2017
7	Max Healthcare Institute Limited/TPDDL	IEX	0.249980	From 01.10.17 to 11.10.17 under OA ISOA/212/03	1.26	From 15.08.2017 to 17.09.2017 & From 27.09.2017 to 11.10.2018
8	Avdhut Swami Metal Works/BYPL	IEX			0.00	
9	DMRC_Ltd_Through_Concessionaire_M_S_Pacific_Development_Corp._Ltd/BRPL	IEX	0.935225	From 01.10.17 to 31.10.17 under OA ISOA/213/06	3.90	From 30.08.2017 to 17.09.2017 & 27.09.2017 to 18.10.2018 & 01.11.17 to 31.07.18.
	DMRC_Ltd_Through_Concessionaire_M_S_Pacific_Development_Corp._Ltd/BRPL				0.10	From 18.09.2017 to 26.09.2017 & 19.10.17 to 31.10.17
10	Vodafone Mobile Service/BRPL	IEX		From 01.10.17 to 31.10.17 under OA ISOA/0196/03	1.62	From 09.08.2017 to 31.12.2017



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S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
11	Max Balaji/BYPL	IEX	0.422833	From 01.10.17 to 15.10.17 under OA ISOA/0187/05	1.60	From 01.07.2017 to 17.09.2017 & 27.09.2017 to 15.10.2017
12	Batra Hospital/BRPL	IEX				
13	Oberio Maiden/TPDDL	IEX				
14	Jackson Developer/TPDDL	IEX				
15	Gujarmal Modi Hosp/BRPL	IEX	0.293100	From 01.10.17 to 15.10.17 under OA ISOA/199/R/03	1.10	From 09.08.2017 to 17.09.2017 & 27.09.2017 to 15.10.2017
16	Mother Diary/TPDDL	IEX				
17	Indian Hotels(Taj Vivanta)/BRPL	IEX				
18	Escort Heart/BRPL	IEX				

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S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
21	Devki_Devi_Foundati on/BRPL	IEX	0.431390	From 01.10.17 to 15.10.17 under OA ISOA/0167/R/07	1.800	From 28.04.2017 to 17.09.2017 & 27.09.2017 to 15.10.2017
	Devki_Devi_Foundati on/BRPL				0.100	From 18.09.2017 to 26.09.2017
22	Asian Hotel/BRPL					
23	Wave Aerocity/BRPL	IEX				
24	Sheraton/BRPL	IEX	0.203280	From 01.10.17 to 31.10.17 under OA ISOA/0198/R/04	0.400	From 06.07.2017 to 17.09.2017 & 27.09.2017 to 18.10.2017 & From 01.11.17 to 31.05.18
	Sheraton/BRPL				0.100	From 18.09.2017 to 26.09.2017 & from 19.10.17 to 31.10.17
25	DIAL/BRPL					
26	Shiva Alloys Pvt. Ltd./TPDDL	Yogendra Power Ltd. Hydro Proj	0.692760	From 01.10.17 to 31.10.17 under OA ISOA/204/04/06	1.100	From 04.08.2017 to 01.01.2017
27	IndraPrastha Medical Corp.Ltd.(Apollo Hosp)/BRPL					
28	Select City Walk/BRPL	IEX	1.104725	From 01.10.17 to 31.10.17 under OA ISOA/0176/R3/06	3.900	From 11.09.2017 to 17.09.2017 & 27.09.2017 to 18.10.2017 & from 01.11.17 to 30.11.17
	Select City Walk/BRPL				0.100	From 18.09.2017 to 26.09.2017 & from 19.10.17 to 31.10.17

## Annexure-7(Contd..)

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S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
29	Rajiv Gandhi Cancer Inst./TPDDL	YPL(Hyd)	0.403920	From 04.10.17 to 26.10.17 under OA ISOA/0235/01	1.00(NR)	From 01.10.2017 to 26.10.2017
30	Bird Hosp/BRPL					
31	DLF Emporio/BRPL					
32	Amazon/BRPL					
33	Tirupati Bldg/BRPL					
34	Today Hotels/BRPL					
35	Caddie Hotels/BRPL	IEX	0.521983	From 01.10.17 to 18.10.17 under OA ISOA/0219/R/02	1.40	From 01.09.2017 to 17.09.2017 & 27.09.2017 to 18.10.2017
36	Indian Spinal Injuries Centre/BRPL					
37	Aria/BRPL					
36	Rajan Dhall/BRPL	IEX	0.2575475	From 03.10.17 to 31.10.17 under OA ISOA/0191/R/04	0.70	From 27.09.2017 to 18.10.2017

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**Q) Details of Collective Transactions ( in Mus ) from Energy Exchange**

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	13.4658955	-23.3708425
	BYPL	6.0715591	-31.4751125
	TPDDL	13.3710730	-31.3845425
	NDMC	1.5075299	-13.5451600
	MES	0.0000000	0.0000000
	Total	34.4160575	-99.7756575
PXI	BRPL	0.0000000	0.0000000
	BYPL	0.0000000	0.0000000
	TPDDL	0.0000000	0.0000000
	NDMC	0.0000000	0.0000000
	MES	0.0000000	0.0000000
	Total	0.0000000	0.0000000

All figures are at Delhi Periphery after excluding the ISOA consumer purchase through Exchange.